

NHPUC NO. 6 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

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Issued: April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

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On January 1, 2009, PSNH implemented on a pro-rated basis a new Default Energy Service rate of 9.92 cents per kilowatt-hour as approved by the Commission in its Order No. 24,924 dated December 30, 2008 in Docket No. DE 08-113; and new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery rate from 0.65 cents per kilowatt-hour to 0.98 cents per kilowatt-hour as approved by the Commission in its Order No. 24,923 dated December 19, 2008 in Docket No. DE 08-114.

On April 13, 2009, PSNH filed with the Commission a petition for temporary distribution rates effective July 1, 2009, subject to refund or recoupment, pending the outcome of the Company's rate case in Docket No. DE 09-035.

22. Customer Choice of Rate

Upon a Customer's request, the Company shall provide information as to what may be the most advantageous rates and charges available to the Customer under this Tariff. However, the responsibility for the selection of a rate lies with the Customer and the Company does not warrant or represent in any way that a Customer will save money by taking service under a particular rate. The Company will not be liable for any claim that service provided to a Customer might have been less expensive or more advantageous to such Customer if supplied under another available rate.

23. Statement by Agent

No representative of the Company or NU System Companies has the authority to modify any rule, provision or rate contained in this Tariff, or bind the Company for any promise or representation contrary thereto.

24. Third Party Claims and Non-Negligent Performance

Each Party agrees to indemnify and hold the other Party and its affiliated companies and the trustees, directors, officers, employees, and agents of each of them (collectively "Affiliates") harmless from and against any and all damages, costs (including attorneys' fees), fines, penalties, and liabilities, in tort, contract, or otherwise (collectively "Liabilities") resulting from claims of third parties arising, or claimed to have arisen, from the acts or omissions of such Party in connection with this Tariff. Each Party hereby waives recourse against the other Party and its Affiliates for, and releases the other Party and its Affiliates from, any and all Liabilities for or arising from damage to its property due to a non-negligent performance by such other Party.

25. Charges for Temporary Services

The Company shall have the right to charge the Customer for the total cost incurred in constructing and removing temporary services at locations under construction where the temporary service will not be converted to a permanent service. Such costs shall include the costs of labor, overheads and all materials except for the costs of transformers and meters. The

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Company shall not charge for the construction and removal of such temporary service whenever the temporary service is to be replaced at approximately the same location with a permanent service when construction is completed, provided that the permanent service is run from the same pole and utilizes the same material which was utilized for the temporary service.

26. Underground Service

Underground electric distribution facilities will be provided by the Company, in accordance with the provisions of the Company's "Requirements for Electric Service Connections" and this Tariff, when feasible and practicable and when consistent with the normal availability of Company personnel, the orderly scheduling of construction projects, and all as reasonably determined by the Company. Subject to the above-stated limitations on the availability of underground facilities, such facilities will be provided by the Company on a consistent and equitable basis to all who qualify.

27. Stranded Cost Recovery Charge

The overall average level of the Stranded Cost Recovery Charge (SCRC) will be 3.4 cents per kilowatt-hour for the period from the Customer Choice Date until the earlier of the date that the non-securitized assets are fully amortized or the Recovery End Date as defined under the Settlement Agreement. The actual SCRC may vary among the different Rate Schedules and within separately metered rate options contained in certain Rate Schedules. During that time, the Company, every six months, shall compare the amount to be recovered through Parts 1, 2 and 3 of the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. If the amount to be recovered exceeds the amount of revenue received through the billing of the SCRC, the difference will be deferred and recovered with a return as a Part 3 amount during the next six month period. The return shall equal the Stipulated Rate of Return set forth in the Settlement Agreement. If the amount to be recovered is less than the amount of revenue received through the billing of the SCRC, the difference will be used to accelerate the amortization of non-securitized stranded assets, thereby shortening the recovery period for such assets.

Subsequent to the time period described above, the Company shall calculate the SCRC to be billed during each prospective six month period. Any difference between the amount to be recovered through the SCRC during any six month period and the revenue received through the application of the SCRC during that period shall be refunded or recovered with a return during the subsequent six month period by reducing or increasing the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

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28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism ("TCAM") will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the NU System Company's FERC-filed transmission tariffs; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization ("RTO") and the FERC. For purposes of this mechanism, "Other Transmission Providers" shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

29. Electricity Consumption Tax Charge

On and after the Customer Choice Date, all Customers shall be obligated to pay the Electricity Consumption Tax Charge in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax Charge shall appear separately on all Customer bills. Any discounts provided for under a Special Contract shall not apply to the Electricity Consumption Tax Charge.

30. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge 0.330 cents per kilowatt-hour

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NHPUC No. 6 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUPPLEMENT NO. 1
TEMPORARY DISTRIBUTION RATES
EFFECTIVE JULY 1, 2009

TARIFF
for
ELECTRIC DELIVERY SERVICE

Applicable

in

Various towns and cities in New Hampshire,
served in whole or in part.

(For detailed description, see Service Area)

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TEMPORARY DISTRIBUTION RATES EFFECTIVE JULY 1, 2009

Temporary distribution rates are set at the levels contained in this Supplement No. 1 to
Tariff NHPUC No. 6 for service rendered on or after July 1, 2009.

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RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$10.26 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 3.349¢

Transmission Charge 1.035¢

Stranded Cost Recovery..... 1.052¢

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000029

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$3.62 per month

Energy Charges:

Distribution Charge.....1.641¢ per kilowatt-hour
Transmission Charge0.800¢ per kilowatt-hour
Stranded Cost Recovery.....1.052¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge\$6.38 per month

Energy Charges:

Distribution Charge.....0.098¢ per kilowatt-hour
Transmission Charge0.800¢ per kilowatt-hour
Stranded Cost Recovery.....0.652¢ per kilowatt-hour

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$23.84 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....10.703¢

Off-Peak Hours (all other hours)0.156¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....1.035¢

Off-Peak Hours (all other hours)0.676¢

Stranded Cost Recovery.....0.911¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge.....\$3.62 per month

Energy Charges:

Distribution Charge.....1.641¢ per kilowatt-hour
Transmission Charge0.800¢ per kilowatt-hour
Stranded Cost Recovery.....1.052¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

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Meter Charge.....\$6.38 per month

Energy Charges:

Distribution Charge.....0.098¢ per kilowatt-hour

Transmission Charge0.800¢ per kilowatt-hour

Stranded Cost Recovery.....0.652¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|-----------------------------|---|--------------------------------|
| Customer Charge | \$11.56 per month | \$23.13 per month |
| Customer's Load Charges: | <u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u> | |
| Distribution Charge..... | \$7.00 | |
| Transmission Charge | \$2.68 | |
| Stranded Cost Recovery..... | \$0.59 | |

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|--------|
| First 500 kilowatt-hours | 5.791¢ |
| Next 1,000 kilowatt-hours | 1.435¢ |
| All additional kilowatt-hours | 0.508¢ |

Transmission Charge

| | |
|-------------------------------------|--------|
| First 500 kilowatt-hours | 0.964¢ |
| Next 1,000 kilowatt-hours | 0.363¢ |
| All additional kilowatt-hours | 0.195¢ |

Stranded Cost Recovery.....0.850¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$3.62 per month

Energy Charges:

| | |
|-----------------------------|--------------------------|
| Distribution Charge..... | 1.641¢ per kilowatt-hour |
| Transmission Charge | 0.800¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.052¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge.....\$6.38 per month

Energy Charges:

Distribution Charge.....0.098¢ per kilowatt-hour

Transmission Charge0.800¢ per kilowatt-hour

Stranded Cost Recovery.....0.652¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....\$2.31 per month

Energy Charges:

Distribution Charge.....2.840¢ per kilowatt-hour

Transmission Charge0.964¢ per kilowatt-hour

Stranded Cost Recovery.....1.301¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|--|--------------------------------------|--------------------------------|
| Customer Charge | \$29.98 per month | \$42.79 per month |
| Customer's Load Charges: | <u>Per Kilowatt of Customer Load</u> | |
| Distribution Charge..... | \$9.76 | |
| Transmission Charge | \$1.77 | |
| Stranded Cost Recovery..... | \$0.23 | |
| Energy Charges: | <u>Per Kilowatt-Hour</u> | |
| Distribution Charges: | | |
| On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)..... | 4.063¢ | |
| Off-Peak Hours (all other hours) | 0.637¢ | |
| Stranded Cost Recovery..... | 0.678¢ | |

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This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option\$7.38 per month
8-Hour, 10-Hour or 11-Hour Option.....\$6.38 per month

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|--|--------|
| Radio-Controlled Option or 8-Hour Option | 0.098¢ |
| 10-Hour or 11-Hour Option | 1.978¢ |
| Transmission Charge | 0.800¢ |
| Stranded Cost Recovery..... | 0.652¢ |

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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II. Electric Thermal Storage Water Heating

Load Controlled Service for electric thermal storage water heating is available under this rate when service is taken in conjunction with electric thermal storage space heating and at those locations which were receiving service under the Controlled Off-Peak Electric Water Heating Service Rate COPE on October 1, 2004 and which have continuously received such service since that date.

Service shall be supplied to electric thermal storage water heaters having either (i) two thermostatically-operated top and bottom heating elements, each with a rating of no more than 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater, or (ii) a single thermostatically-operated heating element with a rating of 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater. When there are two elements, both top and bottom elements must be connected and wired for Load Controlled Service, and must be connected or interlocked so that they cannot operate simultaneously.

The storage capacity of all electric thermal water heaters installed under the Radio-Controlled Option shall be forty (40) gallons or more. The storage capacity of all electric thermal water heaters installed under the 8-Hour, 10-Hour and 11-Hour Options shall be eighty (80) gallons or more. At the Company's option, smaller tanks may be installed for use in an individual apartment of a multi-family building under the 8-Hour, 10-Hour and 11-Hour Options.

INCREASED WATER HEATING CAPABILITY

Electric thermal storage water heating with switching capabilities for increasing the capability of the Customer's water heating equipment is available under this rate at those locations which had switching capability installed on or before January 1, 1994 and which have continuously received such service since that date. The element or elements must be connected and wired such that increased water heating capability is provided under Rate R or Rate G. Customers with installed switching capability will be billed an additional \$1.00 per month as a Customer charge. Switching capability is not available under the Radio-Controlled Option.

FEE FOR EMERGENCY CHARGING

If, due to an electrical outage or equipment malfunction, emergency charging of electric thermal storage devices is required at any time during which Delivery Service under this rate is not normally available, the Company will perform such charging upon sufficient notification. If charging is necessitated as a result of a malfunction of the Customer's equipment, the Company may assess the Customer a fee for such charging.

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Title: President and Chief Operating Officer

000040

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$155.73 per month

Issued: April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000041

Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....\$4.31

Excess Over 100 kilowatts.....\$3.96

Transmission Charge\$3.58

Stranded Cost Recovery.....\$0.56

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....0.701¢

All additional kilowatt-hours.....0.582¢

Stranded Cost Recovery.....0.815¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.31 per month

Energy Charges:

Distribution Charge.....2.840¢ per kilowatt-hour

Transmission Charge0.964¢ per kilowatt-hour

Stranded Cost Recovery.....1.301¢ per kilowatt-hour

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000042

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$717 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, and transforming apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. In case the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

METERING

The Company may install one or more meters at its option. Metering shall be located on the low voltage side of the Customer's transforming apparatus provided, however, that metering may be at delivery voltage at the option of the Company.

Issued: April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000043

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$473.32 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$3.82

Transmission Charge \$3.52

Stranded Cost Recovery..... \$0.53

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.419¢

Off-Peak Hours0.353¢

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000044

DISCOUNT FOR SERVICE AT 115,000 VOLTS

A monthly discount of thirty-six cents (\$0.36) per kilovolt-ampere (KVA) of maximum demand shall be given to Customers who contract to take service under this rate at a delivery voltage of 115,000 volts and to pay charges based on a monthly maximum demand of at least 10,000 kilovolt-amperes. Except as provided in the last sentence of this paragraph, this discount is available only at specified delivery points on the 115,000 volt transmission system of the Company as it exists from time to time where, in the opinion of the Company, there is sufficient capacity in facilities to supply the Customer's requirement and where system integrity and operating flexibility will not be impaired by the addition of the Customer's load. The discount is available also at other delivery points, provided the Customer satisfies the Company's requirements determined under Paragraph (a) of the section of this rate entitled "Guarantees".

In the event that any Customer qualifying for and receiving the discount provided in this section shall require a substantially larger or substantially smaller amount of capacity, the Customer shall so notify the Company in writing at least two (2) years prior to the date when such larger or smaller amount shall be required.

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to deliver electrical energy properly to the Customer's point of delivery or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum monthly charge shall be \$739 per month.

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000045

Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge.....\$266.86 per month
Translation Charge.....\$44.46 per recorder per month

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Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000046

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge\$0.25 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Stranded Cost Recovery.....\$0.11 per KW or KVA, whichever is applicable,
of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....\$3.59 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000047

FOR NEW AND EXISTING INSTALLATIONS

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution Rate |
|--|-----------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
| High Pressure Sodium: | | | | | | | | | | | | | | |
| 4,000 | 50 | 27 | 23 | 22 | 19 | 16 | 16 | 16 | 18 | 21 | 23 | 24 | 27 | \$12.76 |
| 5,800 | 70 | 40 | 34 | 32 | 29 | 24 | 23 | 24 | 27 | 31 | 35 | 37 | 40 | 12.76 |
| 9,500 | 100 | 59 | 50 | 47 | 42 | 35 | 34 | 35 | 39 | 46 | 51 | 53 | 59 | 16.96 |
| 16,000 | 150 | 88 | 74 | 70 | 62 | 53 | 51 | 53 | 59 | 68 | 76 | 79 | 88 | 24.00 |
| 30,000 | 250 | 142 | 120 | 113 | 101 | 85 | 82 | 85 | 95 | 110 | 123 | 128 | 142 | 24.58 |
| 50,000 | 400 | 217 | 183 | 173 | 154 | 130 | 126 | 130 | 144 | 163 | 183 | 196 | 217 | 24.86 |
| 130,000 | 1,000 | 510 | 430 | 408 | 362 | 306 | 296 | 306 | 340 | 395 | 442 | 460 | 510 | 39.90 |

| | | | | | | | | | | | | | | |
|---------------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|
| Metal Halide: | | | | | | | | | | | | | | |
| 5,000 | 70 | 41 | 35 | 33 | 29 | 25 | 24 | 25 | 28 | 32 | 36 | 37 | 41 | \$13.32 |
| 8,000 | 100 | 56 | 47 | 45 | 40 | 34 | 33 | 34 | 38 | 44 | 49 | 51 | 56 | 18.22 |
| 13,000 | 150 | 88 | 74 | 71 | 63 | 53 | 51 | 53 | 59 | 68 | 77 | 80 | 88 | 25.01 |
| 13,500 | 175 | 96 | 81 | 77 | 68 | 57 | 56 | 57 | 64 | 74 | 83 | 87 | 96 | 25.54 |
| 20,000 | 250 | 134 | 113 | 107 | 95 | 80 | 78 | 80 | 89 | 104 | 116 | 121 | 134 | 25.54 |
| 36,000 | 400 | 209 | 176 | 167 | 149 | 126 | 122 | 126 | 140 | 162 | 181 | 189 | 209 | 25.77 |
| 100,000 | 1,000 | 502 | 423 | 402 | 356 | 301 | 292 | 301 | 335 | 389 | 435 | 454 | 502 | 38.60 |

FOR EXISTING INSTALLATIONS ONLY

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution Rate |
|--|-----------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
| Incandescent: | | | | | | | | | | | | | | |
| 600 | 105 | 49 | 41 | 39 | 35 | 29 | 28 | 29 | 33 | 38 | 42 | 44 | 49 | \$7.36 |
| 1,000 | 105 | 49 | 41 | 39 | 35 | 29 | 28 | 29 | 33 | 38 | 42 | 44 | 49 | 8.21 |
| 2,500 | 205 | 95 | 80 | 76 | 68 | 57 | 55 | 57 | 64 | 74 | 83 | 86 | 95 | 10.53 |
| 6,000 | 448 | 208 | 176 | 167 | 148 | 125 | 121 | 125 | 139 | 161 | 181 | 188 | 208 | 18.07 |

| | | | | | | | | | | | | | | |
|----------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|
| Mercury: | | | | | | | | | | | | | | |
| 3,500 | 100 | 54 | 46 | 44 | 39 | 33 | 32 | 33 | 36 | 42 | 47 | 49 | 54 | \$11.26 |
| 7,000 | 175 | 95 | 80 | 76 | 68 | 57 | 55 | 57 | 64 | 74 | 83 | 86 | 95 | 13.53 |
| 11,000 | 250 | 136 | 114 | 109 | 96 | 81 | 79 | 81 | 91 | 105 | 118 | 123 | 136 | 16.74 |
| 15,000 | 400 | 211 | 178 | 169 | 149 | 126 | 122 | 126 | 140 | 163 | 183 | 190 | 211 | 19.16 |
| 20,000 | 400 | 211 | 178 | 169 | 149 | 126 | 122 | 126 | 140 | 163 | 183 | 190 | 211 | 20.66 |
| 56,000 | 1,000 | 503 | 424 | 403 | 357 | 302 | 292 | 302 | 335 | 390 | 436 | 454 | 503 | 32.85 |

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 Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000048

| <u>Lamp Nominal</u> Light Output <u>Lumens</u> | <u>Power</u> Rating <u>Watts</u> | <u>Monthly KWH per Luminaire</u> | | | | | | | | | | | | <u>Monthly</u> Distribution <u>Rate</u> |
|--|--|----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---|
| | | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> | |
| Fluorescent: | | | | | | | | | | | | | | |
| 20,000 | 330 | 153 | 129 | 123 | 109 | 92 | 89 | 92 | 102 | 119 | 133 | 139 | 153 | \$28.02 |
| High Pressure Sodium in Existing Mercury Luminaires: | | | | | | | | | | | | | | |
| 12,000 | 150 | 84 | 71 | 67 | 59 | 50 | 49 | 50 | 56 | 65 | 73 | 76 | 84 | 17.54 |
| 34,200 | 360 | 192 | 162 | 154 | 136 | 115 | 112 | 115 | 128 | 149 | 166 | 173 | 192 | 22.44 |

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.6 percent for the purpose of determining total energy charges under this rate.

CONTRACT TERM

The contract term for outdoor area lighting shall be for not less than one year.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all street and highway lamps are burning and shall make replacements promptly when notified of outages. Lamp replacement, maintenance and cleaning of street and highway lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations. Lamp replacement and maintenance of outdoor area lighting will be performed as soon as possible following notification by the Customer of the need for such service, but the Company shall not be required to perform any such replacement or maintenance except during regular working hours.

NEW INSTALLATIONS, EXTENSIONS AND REPLACEMENTS

New installations, extensions and replacements using overhead wiring, a standard fixture and located upon existing poles of the Company, shall be made at the expense of the Company.

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 Gary A. Long

Effective: July 1, 2009

Title: President and Chief Operating Officer

000049

SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 0.708¢

Stranded Cost Recovery 1.001¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

| Lamp Nominal | Light Output Lumens | Power Rating Watts | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution Rate |
|-----------------------|---------------------|--------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------|
| | | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
| High Pressure Sodium: | | | | | | | | | | | | | | | |
| | 4,000 | 50 | 27 | 23 | 22 | 19 | 16 | 16 | 16 | 18 | 21 | 23 | 24 | 27 | \$6.79 |
| | 5,800 | 70 | 40 | 34 | 32 | 29 | 24 | 23 | 24 | 27 | 31 | 35 | 37 | 40 | 6.79 |
| | 9,500 | 100 | 59 | 50 | 47 | 42 | 35 | 34 | 35 | 39 | 46 | 51 | 53 | 59 | 8.34 |
| | 16,000 | 150 | 88 | 74 | 70 | 62 | 53 | 51 | 53 | 59 | 68 | 76 | 79 | 88 | 9.17 |
| | 30,000 | 250 | 142 | 120 | 113 | 101 | 85 | 82 | 85 | 95 | 110 | 123 | 128 | 142 | 9.17 |
| | 50,000 | 400 | 217 | 183 | 173 | 154 | 130 | 126 | 130 | 144 | 168 | 188 | 196 | 217 | 9.47 |
| | 130,000 | 1,000 | 510 | 430 | 408 | 362 | 306 | 296 | 306 | 340 | 395 | 442 | 460 | 510 | 17.97 |
| Metal Halide: | | | | | | | | | | | | | | | |
| | 5,000 | 70 | 41 | 35 | 33 | 29 | 25 | 24 | 25 | 28 | 32 | 36 | 37 | 41 | \$7.04 |
| | 8,000 | 100 | 56 | 47 | 45 | 40 | 34 | 33 | 34 | 38 | 44 | 49 | 51 | 56 | 9.32 |
| | 13,000 | 150 | 88 | 74 | 71 | 63 | 53 | 51 | 53 | 59 | 68 | 77 | 80 | 88 | 9.94 |
| | 13,500 | 175 | 96 | 81 | 77 | 68 | 57 | 56 | 57 | 64 | 74 | 83 | 87 | 96 | 10.48 |
| | 20,000 | 250 | 134 | 113 | 107 | 95 | 80 | 78 | 80 | 89 | 104 | 116 | 121 | 134 | 10.65 |
| | 36,000 | 400 | 209 | 176 | 167 | 149 | 126 | 122 | 126 | 140 | 162 | 181 | 189 | 209 | 10.95 |
| | 100,000 | 1,000 | 502 | 423 | 402 | 356 | 301 | 292 | 301 | 335 | 389 | 435 | 454 | 502 | 19.53 |

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 Gary A. Long

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Title: President and Chief Operating Officer

000050

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Issued: ~~July 3, 2007~~ April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: ~~July 1, 2007~~ 2009

Title: President and Chief Operating Officer

000051

On January 1, 2009, PSNH implemented on a pro-rated basis a new Default Energy Service rate of 9.92 cents per kilowatt-hour as approved by the Commission in its Order No. 24,924 dated December 30, 2008 in Docket No. DE 08-113; and new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery rate from 0.65 cents per kilowatt-hour to 0.98 cents per kilowatt-hour as approved by the Commission in its Order No. 24,923 dated December 19, 2008 in Docket No. DE 08-114.

On April 13, 2009, PSNH filed with the Commission a petition for temporary distribution rates effective July 1, 2009, subject to refund or recoupment, pending the outcome of the Company's rate case in Docket No. DE 09-035.

22. Customer Choice of Rate

Upon a Customer's request, the Company shall provide information as to what may be the most advantageous rates and charges available to the Customer under this Tariff. However, the responsibility for the selection of a rate lies with the Customer and the Company does not warrant or represent in any way that a Customer will save money by taking service under a particular rate. The Company will not be liable for any claim that service provided to a Customer might have been less expensive or more advantageous to such Customer if supplied under another available rate.

23. Statement by Agent

No representative of the Company or NU System Companies has the authority to modify any rule, provision or rate contained in this Tariff, or bind the Company for any promise or representation contrary thereto.

24. Third Party Claims and Non-Negligent Performance

Each Party agrees to indemnify and hold the other Party and its affiliated companies and the trustees, directors, officers, employees, and agents of each of them (collectively "Affiliates") harmless from and against any and all damages, costs (including attorneys' fees), fines, penalties, and liabilities, in tort, contract, or otherwise (collectively "Liabilities") resulting from claims of third parties arising, or claimed to have arisen, from the acts or omissions of such Party in connection with this Tariff. Each Party hereby waives recourse against the other Party and its Affiliates for, and releases the other Party and its Affiliates from, any and all Liabilities for or arising from damage to its property due to a non-negligent performance by such other Party.

25. Charges for Temporary Services

The Company shall have the right to charge the Customer for the total cost incurred in constructing and removing temporary services at locations under construction where the temporary service will not be converted to a permanent service. Such costs shall include the costs of labor, overheads and all materials except for the costs of transformers and meters. The

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,924 in Docket No. DE 08-113, dated December 30, 2008

000052

Company shall not charge for the construction and removal of such temporary service whenever the temporary service is to be replaced at approximately the same location with a permanent service when construction is completed, provided that the permanent service is run from the same pole and utilizes the same material which was utilized for the temporary service.

26. Underground Service

Underground electric distribution facilities will be provided by the Company, in accordance with the provisions of the Company's "Requirements for Electric Service Connections" and this Tariff, when feasible and practicable and when consistent with the normal availability of Company personnel, the orderly scheduling of construction projects, and all as reasonably determined by the Company. Subject to the above-stated limitations on the availability of underground facilities, such facilities will be provided by the Company on a consistent and equitable basis to all who qualify.

27. Stranded Cost Recovery Charge

The overall average level of the Stranded Cost Recovery Charge (SCRC) will be 3.4 cents per kilowatt-hour for the period from the Customer Choice Date until the earlier of the date that the non-securitized assets are fully amortized or the Recovery End Date as defined under the Settlement Agreement. The actual SCRC may vary among the different Rate Schedules and within separately metered rate options contained in certain Rate Schedules. During that time, the Company, every six months, shall compare the amount to be recovered through Parts 1, 2 and 3 of the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. If the amount to be recovered exceeds the amount of revenue received through the billing of the SCRC, the difference will be deferred and recovered with a return as a Part 3 amount during the next six month period. The return shall equal the Stipulated Rate of Return set forth in the Settlement Agreement. If the amount to be recovered is less than the amount of revenue received through the billing of the SCRC, the difference will be used to accelerate the amortization of non-securitized stranded assets, thereby shortening the recovery period for such assets.

Subsequent to the time period described above, the Company shall calculate the SCRC to be billed during each prospective six month period. Any difference between the amount to be recovered through the SCRC during any six month period and the revenue received through the application of the SCRC during that period shall be refunded or recovered with a return during the subsequent six month period by reducing or increasing the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

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Gary A. Long

Effective: ~~October 1, 2008~~ July 1, 2009

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,903 in Docket No. DE 08-097, dated September 30, 2008

000053

28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism ("TCAM") will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the NU System Company's FERC-filed transmission tariffs; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization ("RTO") and the FERC. For purposes of this mechanism, "Other Transmission Providers" shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission; in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

29. Electricity Consumption Tax Charge

On and after the Customer Choice Date, all Customers shall be obligated to pay the Electricity Consumption Tax Charge in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax Charge shall appear separately on all Customer bills. Any discounts provided for under a Special Contract shall not apply to the Electricity Consumption Tax Charge.

30. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge 0.330 cents per kilowatt-hour

Issued: ~~October 2, 2008~~ April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: ~~October 1, 2008~~ July 1, 2009

Title: President and Chief Operating Officer

NHPUC No. 6 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUPPLEMENT NO. 1
TEMPORARY DISTRIBUTION RATES
EFFECTIVE JULY 1, 2009

TARIFF
for
ELECTRIC DELIVERY SERVICE
Applicable
in
Various towns and cities in New Hampshire,
served in whole or in part.
(For detailed description, see Service Area)

Issued: April 17, 2009 Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009 Title: President and Chief Operating Officer

000055

TEMPORARY DISTRIBUTION RATES EFFECTIVE JULY 1, 2009

Temporary distribution rates are set at the levels contained in this Supplement No. 1 to
Tariff NHPUC No. 6 for service rendered on or after July 1, 2009.

Issued: April 17, 2009 Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2009 Title: President and Chief Operating Officer

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$~~8.93~~10.26 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... ~~2.91~~43.349¢

Transmission Charge 1.035¢

Stranded Cost Recovery..... 1.052¢

Issued: ~~January 6, 2009~~April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: ~~January 1, 2009~~July 1, 2009

Title: President and Chief Operating Officer

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$~~3.15~~3.62 per month

Energy Charges:

Distribution Charge.....~~1.42~~1.641¢ per kilowatt-hour
Transmission Charge0.800¢ per kilowatt-hour
Stranded Cost Recovery.....1.052¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge\$~~5.55~~6.38 per month

Energy Charges:

Distribution Charge.....~~0.08~~0.098¢ per kilowatt-hour
Transmission Charge0.800¢ per kilowatt-hour
Stranded Cost Recovery.....0.652¢ per kilowatt-hour

Issued: ~~January 6, 2009~~ April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$~~20.74~~23.84 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....~~9.313~~10.703¢

Off-Peak Hours (all other hours)~~0.136~~0.156¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....1.035¢

Off-Peak Hours (all other hours)0.676¢

Stranded Cost Recovery.....0.911¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge.....\$3-~~153.62~~ per month

Energy Charges:

Distribution Charge.....1-4281.641¢ per kilowatt-hour
Transmission Charge0.800¢ per kilowatt-hour
Stranded Cost Recovery.....1.052¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

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Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

Meter Charge.....\$5.556.38 per month

Energy Charges:

Distribution Charge.....0.0850.098¢ per kilowatt-hour

Transmission Charge0.800¢ per kilowatt-hour

Stranded Cost Recovery.....0.652¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,923 in Docket No. DE-08-114, dated December 19, 2008

000061

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|-----------------------------|---|--------------------------------|
| Customer Charge | \$10.0611.56 per month | \$20.1323.13 |
| per month | | |
| Customer's Load Charges: | <u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u> | |
| Distribution Charge..... | \$6.097.00 | |
| Transmission Charge | \$2.68 | |
| Stranded Cost Recovery..... | \$0.59 | |

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 Gary A. Long

Effective: January 1, 2009 July 1, 2009 Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|-------------|
| First 500 kilowatt-hours..... | 5.0395.791¢ |
| Next 1,000 kilowatt-hours | 1.2491.435¢ |
| All additional kilowatt-hours | 0.4420.508¢ |

Transmission Charge

| | |
|-------------------------------------|--------|
| First 500 kilowatt-hours..... | 0.964¢ |
| Next 1,000 kilowatt-hours | 0.363¢ |
| All additional kilowatt-hours | 0.195¢ |

Stranded Cost Recovery.....0.850¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$3.153.62 per month

Energy Charges:

| | |
|-----------------------------|-------------------------------|
| Distribution Charge..... | 1.4281.641¢ per kilowatt-hour |
| Transmission Charge | 0.800¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.052¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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 Gary A. Long

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Title: President and Chief Operating Officer

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

| | |
|-----------------------------|-------------------------------|
| Meter Charge..... | \$5.556.38 per month |
| Energy Charges: | |
| Distribution Charge..... | 0.0850.098¢ per kilowatt-hour |
| Transmission Charge | 0.800¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 0.652¢ per kilowatt-hour |

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

| | |
|-----------------------------|-------------------------------|
| Meter Charge..... | \$2.012.31 per month |
| Energy Charges: | |
| Distribution Charge..... | 2.4712.840¢ per kilowatt-hour |
| Transmission Charge | 0.964¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.301¢ per kilowatt-hour |

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009 Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | <u>Single-Phase Service</u> | <u>Three-Phase Service</u> |
|-----------------------|---------------------------------|--------------------------------|
| Customer Charge | \$26.0929.98 per month | \$37.2342.79 |
| per month | | |

Customer's Load Charges:

Per Kilowatt of Customer Load

| | |
|-----------------------------|------------|
| Distribution Charge..... | \$8.499.76 |
| Transmission Charge | \$1.77 |
| Stranded Cost Recovery..... | \$0.23 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|--|-------------|
| On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)..... | 3.5354.063¢ |
| Off-Peak Hours (all other hours) | 0.5540.637¢ |

Stranded Cost Recovery.....0.678¢

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 Gary A. Long

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Title: President and Chief Operating Officer

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option\$6.427.38 per month

8-Hour, 10-Hour or 11-Hour Option.....\$5.556.38 per month

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Gary A. Long

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Title: President and Chief Operating Officer

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000066

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|--|---------------------------------|
| Radio-Controlled Option or 8-Hour Option | 0.0850 <u>0.098¢</u> |
| 10-Hour or 11-Hour Option | 1.721 <u>1.978¢</u> |
| Transmission Charge | 0.800¢ |
| Stranded Cost Recovery..... | 0.652¢ |

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

II. Electric Thermal Storage Water Heating

Load Controlled Service for electric thermal storage water heating is available under this rate when service is taken in conjunction with electric thermal storage space heating and at those locations which were receiving service under the Controlled Off-Peak Electric Water Heating Service Rate COPE on October 1, 2004 and which have continuously received such service since that date.

Service shall be supplied to electric thermal storage water heaters having either (i) two thermostatically-operated top and bottom heating elements, each with a rating of no more than 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater, or (ii) a single thermostatically-operated heating element with a rating of 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater. When there are two elements, both top and bottom elements must be connected and wired for Load Controlled Service, and must be connected or interlocked so that they cannot operate simultaneously.

The storage capacity of all electric thermal water heaters installed under the Radio-Controlled Option shall be forty (40) gallons or more. The storage capacity of all electric thermal water heaters installed under the 8-Hour, 10-Hour and 11-Hour Options shall be eighty (80) gallons or more. At the Company's option, smaller tanks may be installed for use in an individual apartment of a multi-family building under the 8-Hour, 10-Hour and 11-Hour Options.

INCREASED WATER HEATING CAPABILITY

Electric thermal storage water heating with switching capabilities for increasing the capability of the Customer's water heating equipment is available under this rate at those locations which had switching capability installed on or before January 1, 1994 and which have continuously received such service since that date. The element or elements must be connected and wired such that increased water heating capability is provided under Rate R or Rate G. Customers with installed switching capability will be billed an additional ~~\$0.871.00~~ per month as a Customer charge. Switching capability is not available under the Radio-Controlled Option.

FEE FOR EMERGENCY CHARGING

If, due to an electrical outage or equipment malfunction, emergency charging of electric thermal storage devices is required at any time during which Delivery Service under this rate is not normally available, the Company will perform such charging upon sufficient notification. If charging is necessitated as a result of a malfunction of the Customer's equipment, the Company may assess the Customer a fee for such charging.

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Gary A. Long

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Title: President and Chief Operating Officer

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$~~135.51~~155.73 per month

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Gary A. Long

Effective: July 1, 20082009

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,870 in Docket No. DE 08-071, dated June 27, 2008

000069

Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

| | |
|--------------------------------|------------|
| First 100 kilowatts..... | \$3.754.31 |
| Excess Over 100 kilowatts..... | \$3.453.96 |
| Transmission Charge | \$3.58 |
| Stranded Cost Recovery..... | \$0.56 |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| | |
|-------------------------------------|-------------|
| First 200,000 kilowatt-hours..... | 0.6100.701¢ |
| All additional kilowatt-hours | 0.5060.582¢ |
| Stranded Cost Recovery..... | 0.815¢ |

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

| | |
|-----------------------------|---|
| Meter Charge | \$2.01 2.31 per month |
| Energy Charges: | |
| Distribution Charge..... | 2.471 2.840¢ per kilowatt-hour |
| Transmission Charge | 0.964¢ per kilowatt-hour |
| Stranded Cost Recovery..... | 1.301¢ per kilowatt-hour |

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 Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$624717 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, and transforming apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. In case the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

METERING

The Company may install one or more meters at its option. Metering shall be located on the low voltage side of the Customer's transforming apparatus provided, however, that metering may be at delivery voltage at the option of the Company.

Issued: ~~July 1, 2008~~ April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 20082009

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,870 in Docket No. DE-08-071, dated June 27, 2008

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LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$411,864.73.32 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$3,323.82

Transmission Charge \$3.52

Stranded Cost Recovery..... \$0.53

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours..... 0.3650.419¢

Off-Peak Hours 0.3070.353¢

Issued: ~~January 6, 2009~~ April 17, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: ~~January 1, 2009~~ July 1, 2009

Title: President and Chief Operating Officer

DISCOUNT FOR SERVICE AT 115,000 VOLTS

A monthly discount of thirty-one-six cents (~~\$0.31~~0.36) per kilovolt-ampere (KVA) of maximum demand shall be given to Customers who contract to take service under this rate at a delivery voltage of 115,000 volts and to pay charges based on a monthly maximum demand of at least 10,000 kilovolt-amperes. Except as provided in the last sentence of this paragraph, this discount is available only at specified delivery points on the 115,000 volt transmission system of the Company as it exists from time to time where, in the opinion of the Company, there is sufficient capacity in facilities to supply the Customer's requirement and where system integrity and operating flexibility will not be impaired by the addition of the Customer's load. The discount is available also at other delivery points, provided the Customer satisfies the Company's requirements determined under Paragraph (a) of the section of this rate entitled "Guarantees".

In the event that any Customer qualifying for and receiving the discount provided in this section shall require a substantially larger or substantially smaller amount of capacity, the Customer shall so notify the Company in writing at least two (2) years prior to the date when such larger or smaller amount shall be required.

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to deliver electrical energy properly to the Customer's point of delivery or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum monthly charge shall be ~~\$643~~739 per month.

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Gary A. Long

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Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge.....\$232.21266.86 per month
Translation Charge.....\$38.6944.46 per recorder per month

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Gary A. Long

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Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge\$0.25 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Stranded Cost Recovery.....\$0.11 per KW or KVA, whichever is applicable,
of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....\$~~3.12~~3.59 per KW or KVA, whichever is
applicable,
of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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Gary A. Long

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Title: President and Chief Operating Officer

SUPPLEMENT NO. 1 TO
 NHPUC NO. 6 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Original Page 21
 2nd Revised Page 73
 Superseding 1st Revised Page 73
 Rate OL

FOR NEW AND EXISTING INSTALLATIONS

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution Rate | |
|--|-----------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|-------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | | |
| High Pressure Sodium: | | | | | | | | | | | | | | | |
| 4,000 | 50 | 27 | 23 | 22 | 19 | 16 | 16 | 16 | 18 | 21 | 23 | 24 | 27 | 41.10 | 12.76 |
| 5,800 | 70 | 40 | 34 | 32 | 29 | 24 | 23 | 24 | 27 | 31 | 35 | 37 | 40 | 11.10 | 12.76 |
| 9,500 | 100 | 59 | 50 | 47 | 42 | 35 | 34 | 35 | 39 | 46 | 51 | 53 | 59 | 14.76 | 16.96 |
| 16,000 | 150 | 88 | 74 | 70 | 62 | 53 | 51 | 53 | 59 | 68 | 76 | 79 | 88 | 20.88 | 24.00 |
| 30,000 | 250 | 142 | 120 | 113 | 101 | 85 | 82 | 85 | 95 | 110 | 123 | 128 | 142 | 21.39 | 24.58 |
| 50,000 | 400 | 217 | 183 | 173 | 154 | 130 | 126 | 130 | 144 | 168 | 188 | 196 | 217 | 21.63 | 24.86 |
| 130,000 | 1,000 | 510 | 430 | 408 | 362 | 306 | 296 | 306 | 340 | 395 | 442 | 460 | 510 | 34.72 | 39.90 |

| | | | | | | | | | | | | | | | |
|---------------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|-------|
| Metal Halide: | | | | | | | | | | | | | | | |
| 5,000 | 70 | 41 | 35 | 33 | 29 | 25 | 24 | 25 | 28 | 32 | 36 | 37 | 41 | 11.59 | 13.32 |
| 8,000 | 100 | 56 | 47 | 45 | 40 | 34 | 33 | 34 | 38 | 44 | 49 | 51 | 56 | 15.85 | 18.22 |
| 13,000 | 150 | 88 | 74 | 71 | 63 | 53 | 51 | 53 | 59 | 68 | 77 | 80 | 88 | 21.76 | 25.01 |
| 13,500 | 175 | 96 | 81 | 77 | 68 | 57 | 56 | 57 | 64 | 74 | 83 | 87 | 96 | 22.22 | 25.54 |
| 20,000 | 250 | 134 | 113 | 107 | 95 | 80 | 78 | 80 | 89 | 104 | 116 | 121 | 134 | 22.22 | 25.54 |
| 36,000 | 400 | 209 | 176 | 167 | 149 | 126 | 122 | 126 | 140 | 162 | 181 | 189 | 209 | 22.42 | 25.77 |
| 100,000 | 1,000 | 502 | 423 | 402 | 356 | 301 | 292 | 301 | 335 | 389 | 435 | 454 | 502 | 33.59 | 38.60 |

FOR EXISTING INSTALLATIONS ONLY

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution Rate | |
|--|-----------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|-------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | | |
| Incandescent: | | | | | | | | | | | | | | | |
| 600 | 105 | 49 | 41 | 39 | 35 | 29 | 28 | 29 | 33 | 38 | 42 | 44 | 49 | 6.40 | 7.36 |
| 1,000 | 105 | 49 | 41 | 39 | 35 | 29 | 28 | 29 | 33 | 38 | 42 | 44 | 49 | 7.14 | 8.21 |
| 2,500 | 205 | 95 | 80 | 76 | 68 | 57 | 55 | 57 | 64 | 74 | 83 | 86 | 95 | 9.16 | 10.53 |
| 6,000 | 448 | 208 | 176 | 167 | 148 | 125 | 121 | 125 | 139 | 161 | 181 | 188 | 208 | 15.72 | 18.07 |
| Mercury: | | | | | | | | | | | | | | | |
| 3,500 | 100 | 54 | 46 | 44 | 39 | 33 | 32 | 33 | 36 | 42 | 47 | 49 | 54 | 9.80 | 11.26 |
| 7,000 | 175 | 95 | 80 | 76 | 68 | 57 | 55 | 57 | 64 | 74 | 83 | 86 | 95 | 11.77 | 13.53 |
| 11,000 | 250 | 136 | 114 | 109 | 96 | 81 | 79 | 81 | 91 | 105 | 118 | 123 | 136 | 14.57 | 16.74 |
| 15,000 | 400 | 211 | 178 | 169 | 149 | 126 | 122 | 126 | 140 | 163 | 183 | 190 | 211 | 16.67 | 19.16 |
| 20,000 | 400 | 211 | 178 | 169 | 149 | 126 | 122 | 126 | 140 | 163 | 183 | 190 | 211 | 17.98 | 20.66 |
| 56,000 | 1,000 | 503 | 424 | 403 | 357 | 302 | 292 | 302 | 335 | 390 | 436 | 454 | 503 | 28.58 | 32.85 |

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 Gary A. Long

Effective: July 1, 2008 2009

Title: President and Chief Operating Officer

| Lamp Nominal Light Output Lumens | Power Rating Watts | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution Rate | |
|--|-----------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|-------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | | |
| Fluorescent: | | | | | | | | | | | | | | | |
| 20,000 | 330 | 153 | 129 | 123 | 109 | 92 | 89 | 92 | 102 | 119 | 133 | 139 | 153 | \$24.38 | 28.02 |
| High Pressure Sodium in Existing Mercury Luminaires: | | | | | | | | | | | | | | | |
| 12,000 | 150 | 84 | 71 | 67 | 59 | 50 | 49 | 50 | 56 | 65 | 73 | 76 | 84 | 15.26 | 17.54 |
| 34,200 | 360 | 192 | 162 | 154 | 136 | 115 | 112 | 115 | 128 | 149 | 166 | 173 | 192 | 19.53 | 22.44 |

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.6 percent for the purpose of determining total energy charges under this rate.

CONTRACT TERM

The contract term for outdoor area lighting shall be for not less than one year.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all street and highway lamps are burning and shall make replacements promptly when notified of outages. Lamp replacement, maintenance and cleaning of street and highway lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations. Lamp replacement and maintenance of outdoor area lighting will be performed as soon as possible following notification by the Customer of the need for such service, but the Company shall not be required to perform any such replacement or maintenance except during regular working hours.

NEW INSTALLATIONS, EXTENSIONS AND REPLACEMENTS

New installations, extensions and replacements using overhead wiring, a standard fixture and located upon existing poles of the Company, shall be made at the expense of the Company.

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 Gary A. Long

Effective: July 1, 2008 2009

Title: President and Chief Operating Officer

SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 0.708¢
 Stranded Cost Recovery..... 1.001¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

Lamp Nominal

| Light Output Lumens | Power Rating Watts | Monthly KWH per Luminaire | | | | | | | | | | | | Monthly Distribution Rate |
|------------------------------|-----------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------|
| | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
| <u>High Pressure Sodium:</u> | | | | | | | | | | | | | | |
| 4,000 | 50 | 27 | 23 | 22 | 19 | 16 | 16 | 16 | 18 | 21 | 23 | 24 | 27 | \$5.916.79 |
| 5,800 | 70 | 40 | 34 | 32 | 29 | 24 | 23 | 24 | 27 | 31 | 35 | 37 | 40 | 5.916.79 |
| 9,500 | 100 | 59 | 50 | 47 | 42 | 35 | 34 | 35 | 39 | 46 | 51 | 53 | 59 | 7.268.34 |
| 16,000 | 150 | 88 | 74 | 70 | 62 | 53 | 51 | 53 | 59 | 68 | 76 | 79 | 88 | 7.989.17 |
| 30,000 | 250 | 142 | 120 | 113 | 101 | 85 | 82 | 85 | 95 | 110 | 123 | 128 | 142 | 7.989.17 |
| 50,000 | 400 | 217 | 183 | 173 | 154 | 130 | 126 | 130 | 144 | 168 | 188 | 196 | 217 | 8.249.47 |
| 130,000 | 1,000 | 510 | 430 | 408 | 362 | 306 | 296 | 306 | 340 | 395 | 442 | 460 | 510 | 15.6417.97 |
| <u>Metal Halide:</u> | | | | | | | | | | | | | | |
| 5,000 | 70 | 41 | 35 | 33 | 29 | 25 | 24 | 25 | 28 | 32 | 36 | 37 | 41 | \$6.137.04 |
| 8,000 | 100 | 56 | 47 | 45 | 40 | 34 | 33 | 34 | 38 | 44 | 49 | 51 | 56 | 8.119.32 |
| 13,000 | 150 | 88 | 74 | 71 | 63 | 53 | 51 | 53 | 59 | 68 | 77 | 80 | 88 | 8.659.94 |
| 13,500 | 175 | 96 | 81 | 77 | 68 | 57 | 56 | 57 | 64 | 74 | 83 | 87 | 96 | 9.1210.48 |
| 20,000 | 250 | 134 | 113 | 107 | 95 | 80 | 78 | 80 | 89 | 104 | 116 | 121 | 134 | 9.2710.65 |
| 36,000 | 400 | 209 | 176 | 167 | 149 | 126 | 122 | 126 | 140 | 162 | 181 | 189 | 209 | 9.5310.95 |
| 100,000 | 1,000 | 502 | 423 | 402 | 356 | 301 | 292 | 301 | 335 | 389 | 435 | 454 | 502 | 16.9919.53 |

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 Gary A. Long

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Title: President and Chief Operating Officer

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Retail Revenue by Class and Unbundled Rate Component
Based on Actual Sales for the Twelve Months Ending December 2008

Reflecting Proposed Temporary Distribution Rates and Projected SCRC and Energy Service Rates for Effect on July 1, 2009

| <u>Class</u> | <u>Proposed Temporary Distribution</u> | <u>Current Transmission</u> | <u>Projected SCRC</u> | <u>Current System Benefits</u> | <u>Current Consumption Tax</u> | <u>Projected Energy Service (2)</u> | <u>Total Revenue</u> |
|---------------------------------|--|---------------------------------|---------------------------|--|--|---|--------------------------|
| Residential Service Rate R (1) | \$ 154,993,227 | \$ 31,883,280 | \$ 37,158,424 | \$ 10,290,251 | \$ 1,715,042 | \$ 284,696,952 | \$ 520,737,176 |
| General Service Rate G | 67,145,651 | 16,902,552 | 19,747,815 | 5,805,880 | 967,647 | 160,629,342 | 271,198,887 |
| Primary General Service Rate GV | 32,592,627 | 15,717,409 | 18,820,825 | 5,696,195 | 949,366 | 157,594,736 | 231,371,158 |
| Large General Service Rate LG | 17,516,267 | 10,092,118 | 13,058,767 | 4,369,846 | 728,308 | 120,899,069 | 166,664,374 |
| Outdoor Lighting Rates OL, EOL | <u>8,078,372</u> | <u>304,157</u> | <u>488,835</u> | <u>141,970</u> | <u>23,662</u> | <u>3,927,834</u> | <u>12,964,831</u> |
| Total Retail | <u>\$ 280,326,144</u> | <u>\$ 74,899,517</u> | <u>\$ 89,274,665</u> | <u>\$ 26,304,142</u> | <u>\$ 4,384,024</u> | <u>\$ 727,747,933</u> | <u>\$ 1,202,936,426</u> |

Notes:

- (1) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (2) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Retail Revenue by Class and Unbundled Rate Component
Based on Actual Sales for the Twelve Months Ending December 2008
Projected Change on July 1, 2009

| <u>Class</u> | <u>Proposed Temporary Distribution</u> | <u>Current Transmission</u> | <u>Projected SCRC</u> | <u>Current System Benefits</u> | <u>Current Consumption Tax</u> | <u>Projected Energy Service (2)</u> | <u>Total Revenue</u> |
|---------------------------------|--|---------------------------------|---------------------------|--|--|---|--------------------------|
| Residential Service Rate R (1) | \$ 20,118,948 | \$ - | \$ 4,516,742 | \$ - | \$ - | \$ (24,634,238) | \$ 1,452 |
| General Service Rate G | 8,721,281 | - | 2,400,419 | - | - | (13,898,924) | (2,777,224) |
| Primary General Service Rate GV | 4,221,662 | - | 2,287,740 | - | - | (13,636,346) | (7,126,944) |
| Large General Service Rate LG | 2,285,473 | - | 1,594,193 | - | - | (10,461,146) | (6,581,480) |
| Outdoor Lighting Rates OL, EOL | <u>1,048,233</u> | <u>-</u> | <u>59,420</u> | <u>-</u> | <u>-</u> | <u>(339,867)</u> | <u>767,785</u> |
| Total Retail | <u>\$ 36,395,598</u> | <u>\$ -</u> | <u>\$ 10,858,513</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ (62,970,522)</u> | <u>\$ (15,716,411)</u> |

Notes:

- (1) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (2) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Retail Revenue by Class and Unbundled Rate Component
 Based on Actual Sales for the Twelve Months Ending December 2008
 Projected Change on July 1, 2009
 Rate Changes Expressed as a Percentage of Total Revenue for Each Class

| Class | Proposed Temporary Distribution | Current Transmission | Projected SCRC | Current System Benefits | Current Consumption Tax | Projected Energy Service (2) | Total Revenue |
|---------------------------------|---------------------------------------|-------------------------|-------------------|-------------------------------|-------------------------------|------------------------------------|------------------|
| Residential Service Rate R (1) | 3.9% | 0.0% | 0.9% | 0.0% | 0.0% | -4.7% | 0.0% |
| General Service Rate G | 3.2% | 0.0% | 0.9% | 0.0% | 0.0% | -5.1% | -1.0% |
| Primary General Service Rate GV | 1.8% | 0.0% | 1.0% | 0.0% | 0.0% | -5.7% | -3.0% |
| Large General Service Rate LG | 1.3% | 0.0% | 0.9% | 0.0% | 0.0% | -6.0% | -3.8% |
| Outdoor Lighting Rates OL, EOL | <u>8.6%</u> | <u>0.0%</u> | <u>0.5%</u> | <u>0.0%</u> | <u>0.0%</u> | <u>-2.8%</u> | <u>6.3%</u> |
| Total Retail | 3.0% | 0.0% | 0.9% | 0.0% | 0.0% | -5.2% | -1.3% |

Notes:

- (1) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (2) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PROPOSED DISTRIBUTION REVENUE FOR EFFECT JULY 1, 2009
(Thousands of Dollars)

Annual retail billed distribution revenue: (1)

| | |
|---|-------------------|
| Current (07/01/08) rate level | \$ 243,931 (2) |
| Proposed temporary rate increase | <u>36,403</u> (3) |
| Proposed (07/01/09) rate level | \$ 280,334 |
| Ratio of proposed revenue to current revenue | 1.14923510 |

Notes:

- (1) Based on actual sales for the twelve months ending December 2008.
- (2) Proformed to the 07/01/08 rate level for the entire year, and reflecting lower revenue due to the expiration of special pricing arrangements.
- (3) From testimony of R.A. Baumann.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

| <u>Rate</u> | <u>Blocks</u> | <u>Current Rates</u> <u>(07/01/08)</u> | <u>Proposed Rates</u> <u>(07/01/09) (1)</u> |
|---------------|------------------------------|---|--|
| R | Customer charge | \$ 8.93 | \$ 10.26 |
| | All KWH | \$ 0.02914 | \$ 0.03349 |
| Uncontrolled | | | |
| Water | Meter charge | \$ 3.15 | \$ 3.62 |
| Heating | All KWH | \$ 0.01428 | \$ 0.01641 |
| Controlled | | | |
| Water | Meter charge | \$ 5.55 | \$ 6.38 |
| Heating | All KWH | \$ 0.00085 | \$ 0.00098 |
| R-OTOD | Customer charge | \$ 20.74 | \$ 23.84 |
| | On-peak KWH | \$ 0.09313 | \$ 0.10703 |
| | Off-peak KWH | \$ 0.00136 | \$ 0.00156 |
| G | Single phase customer charge | \$ 10.06 | \$ 11.56 |
| | Three phase customer charge | \$ 20.13 | \$ 23.13 |
| | Load charge (over 5 KW) | \$ 6.09 | \$ 7.00 |
| | First 500 KWH | \$ 0.05039 | \$ 0.05791 |
| | Next 1,000 KWH | \$ 0.01249 | \$ 0.01435 |
| | All additional KWH | \$ 0.00442 | \$ 0.00508 |
| Space Heating | Meter charge | \$ 2.01 | \$ 2.31 |
| | All KWH | \$ 0.02471 | \$ 0.02840 |
| G-OTOD | Single phase customer charge | \$ 26.09 | \$ 29.98 |
| | Three phase customer charge | \$ 37.23 | \$ 42.79 |
| | Load charge | \$ 8.49 | \$ 9.76 |
| | On-peak KWH | \$ 0.03535 | \$ 0.04063 |
| | Off-peak KWH | \$ 0.00554 | \$ 0.00637 |
| LCS | Radio-controlled option | \$ 6.42 | \$ 7.38 |
| | 8, 10 or 11-hour option | \$ 5.55 | \$ 6.38 |
| | Switch option | \$ 6.42 | \$ 7.38 |
| | Radio-controlled option | \$ 0.00085 | \$ 0.00098 |
| | 8-hour option | \$ 0.00085 | \$ 0.00098 |
| | 10 or 11-hour option | \$ 0.01721 | \$ 0.01978 |

Notes:

(1) Current rates have been adjusted by a uniform percentage to achieve the proposed revenue.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

| <u>Rate</u> | <u>Blocks</u> | <u>Current Rates (07/01/08)</u> | <u>Proposed Rates (07/01/09) (1)</u> |
|-------------|-----------------------------|-------------------------------------|--|
| GV | Customer charge | \$ 135.51 | \$ 155.73 |
| | First 100 KW | \$ 3.75 | \$ 4.31 |
| | All additional KW | \$ 3.45 | \$ 3.96 |
| | First 200,000 KWH | \$ 0.00610 | \$ 0.00701 |
| | All additional KWH | \$ 0.00506 | \$ 0.00582 |
| LG | Customer charge | \$ 411.86 | \$ 473.32 |
| | Demand charge | \$ 3.32 | \$ 3.82 |
| | On-peak KWH | \$ 0.00365 | \$ 0.00419 |
| | Off-peak KWH | \$ 0.00307 | \$ 0.00353 |
| B | Administrative charge | \$ 232.21 | \$ 266.86 |
| | Translation charge | \$ 38.69 | \$ 44.46 |
| | Demand charge (below 115kV) | \$ 3.12 | \$ 3.59 |
| | All KWH (below 115kV) | Energy charges in the standard rate | |

Notes:

(1) Current rates have been adjusted by a uniform percentage to achieve the proposed revenue.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

| | <u>Lumens</u> | <u>Watts</u> | <u>Current Rates</u> <u>(07/01/08)</u> | <u>Proposed Rates</u> <u>(07/01/09) (1)</u> |
|---|---------------|--------------|---|--|
| For new and existing installations | | | | |
| High Pressure Sodium | 4,000 | 50 | \$ 11.10 | \$ 12.76 |
| | 5,800 | 70 | 11.10 | 12.76 |
| | 9,500 | 100 | 14.76 | 16.96 |
| | 16,000 | 150 | 20.88 | 24.00 |
| | 30,000 | 250 | 21.39 | 24.58 |
| | 50,000 | 400 | 21.63 | 24.86 |
| | 130,000 | 1,000 | 34.72 | 39.90 |
| Metal Halide | 5,000 | 70 | 11.59 | 13.32 |
| | 8,000 | 100 | 15.85 | 18.22 |
| | 13,000 | 150 | 21.76 | 25.01 |
| | 13,500 | 175 | 22.22 | 25.54 |
| | 20,000 | 250 | 22.22 | 25.54 |
| | 36,000 | 400 | 22.42 | 25.77 |
| | 100,000 | 1,000 | 33.59 | 38.60 |
| For existing installations only | | | | |
| Incandescent | 600 | 105 | 6.40 | 7.36 |
| | 1,000 | 105 | 7.14 | 8.21 |
| | 2,500 | 205 | 9.16 | 10.53 |
| | 6,000 | 448 | 15.72 | 18.07 |
| Mercury | 3,500 | 100 | 9.80 | 11.26 |
| | 7,000 | 175 | 11.77 | 13.53 |
| | 11,000 | 250 | 14.57 | 16.74 |
| | 15,000 | 400 | 16.67 | 19.16 |
| | 20,000 | 400 | 17.98 | 20.66 |
| | 56,000 | 1,000 | 28.58 | 32.85 |
| Fluorescent | 20,000 | 330 | 24.38 | 28.02 |
| High Pressure Sodium in existing mercury luminaires | | | | |
| | 12,000 | 150 | 15.26 | 17.54 |
| | 34,200 | 360 | 19.53 | 22.44 |

Notes:

(1) Current rates have been adjusted by a uniform percentage to achieve the proposed revenue.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES
Energy Efficient Outdoor Lighting Service Rate EOL

| | <u>Lumens</u> | <u>Watts</u> | <u>Current Rates</u> <u>(07/01/08)</u> | <u>Proposed Rates</u> <u>(07/01/09) (1)</u> |
|----------------------|---------------|--------------|---|--|
| High Pressure Sodium | 4,000 | 50 | \$ 5.91 | \$ 6.79 |
| | 5,800 | 70 | 5.91 | 6.79 |
| | 9,500 | 100 | 7.26 | 8.34 |
| | 16,000 | 150 | 7.98 | 9.17 |
| | 30,000 | 250 | 7.98 | 9.17 |
| | 50,000 | 400 | 8.24 | 9.47 |
| | 130,000 | 1,000 | 15.64 | 17.97 |
| Metal Halide | 5,000 | 70 | 6.13 | 7.04 |
| | 8,000 | 100 | 8.11 | 9.32 |
| | 13,000 | 150 | 8.65 | 9.94 |
| | 13,500 | 175 | 9.12 | 10.48 |
| | 20,000 | 250 | 9.27 | 10.65 |
| | 36,000 | 400 | 9.53 | 10.95 |
| | 100,000 | 1,000 | 16.99 | 19.53 |

Notes:

(1) Current rates have been adjusted by a uniform percentage to achieve the proposed revenue.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RECONCILIATION OF DISTRIBUTION OPERATING REVENUES
AND RETAIL BILLED SALES REVENUE

(Thousands of Dollars)

| | <u>Per Books</u> <u>Distribution</u> | <u>Proforma</u> <u>Adjustment</u> | <u>Proforma</u> <u>Distribution</u> |
|--|---|--------------------------------------|--|
| Operating Revenues (1) | \$ 259,599 | \$ 220 | \$ 259,819 |
| Less sources of revenue other than retail billed sales: | | | |
| Retail unbilled | (1,248) | | (1,248) |
| Wholesale | 4,957 | | 4,957 |
| Other operating revenues | <u>11,673</u> | <u>512</u> | <u>12,185</u> |
| Total | 15,382 | 512 | 15,894 |
| Retail billed revenue at the current (07/01/08) rate level: | | | |
| | 244,217 | (292) | 243,925 (2) |

Notes:

(1) From Baumann Schedule 1, Page 1.

(2) From Attachment SRH-4, Page 1 (minor difference due to rounding)

STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION
 Concord

REPORT OF PROPOSED RATE CHANGES

UTILITY: Public Service Company of New Hampshire

DATE FILED: April 17, 2009

EFFECTIVE DATE: July 1, 2009

TARIFF NO. 6

Page Nos. 4, 20, 21 and 22
 Supplement No. 1, Pages 1 - 23

Based on Actual Sales to New Hampshire Customers
 For the Twelve-Month Period Ending December 31, 2008

| Rate or Class of Service | Effect of Proposed Change * | Average Number of Customers | Estimated Annual Revenue ∇ | | Proposed Change | |
|---|-----------------------------|-----------------------------|----------------------------|------------------------|---------------------|-------------|
| | | | Present Rates ∇∇ | Proposed Rates ∇∇∇ | Amount | % |
| Residential Service Rate R** | Increase | 416,400 | \$520,735,723 | \$540,854,671 | \$20,118,948 | 3.9% |
| General Service Rate G*** | Increase | 71,765 | 273,976,111 | 282,697,392 | 8,721,281 | 3.2% |
| Primary General Service Rate GV**** | Increase | 1,394 | 238,498,102 | 242,719,764 | 4,221,662 | 1.8% |
| Large General Service Rate LG# | Increase | 119 | 173,245,854 | 175,531,327 | 2,285,473 | 1.3% |
| Outdoor Lighting Service Rates OL & EOL | Increase | 12,294## | 12,197,045 | 13,245,278 | 1,048,233 | 8.6% |
| TOTALS: | Increase | 490,619 | \$1,218,652,835 | \$1,255,048,432 | \$36,395,597 | 3.0% |

* Show increases, decreases and net changes in each rate classification separately, where applicable. (See Sheet 2 for other footnotes.)

Signed by: /s/ Stephen R. Hall
 Stephen R. Hall

Title: Rate and Regulatory Services Manager

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REPORT OF PROPOSED RATE CHANGES

FOOTNOTES

- ** Includes data for all residential customers including customers served under Rates R-OTOD and LCS.
- *** Includes data for General Service Rate G and Rate G-OTOD customers including customers served under Rate LCS.
- **** Includes data for Primary General Service Rate GV customers served under Rate B.
- # Includes data for Large General Service Rate LG customers served under Rate B.
- ## Includes 11,353 residential or general service accounts with private area lights billed under Rate OL. These accounts are not included in the total average number of customers.
- ▽ For purposes of these calculations, all customers are assumed to receive energy under the Energy Service rate. Revenues for Residential Service Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- ▽▽ Present rate revenues are based on the rates of Delivery Service Tariff No. 6 effective on and after January 1, 2009. Revenues in this column reflect, for the entire twelve-month period, the following rates:
- Distribution rates approved by the Commission for effect on July 1, 2008 in Order No. 24,870 in Docket No. DE 08-071;
 - Transmission rates approved by the Commission for effect on July 1, 2008 in Order No. 24,869 in Docket No. DE 08-069 (a retail average rate of 0.935 cents/KWH);
 - Stranded Cost Recovery Charge rates approved by the Commission for effect on January 1, 2009 in Order No. 24,923 in Docket No. DE 08-114 (a retail average rate of 0.980 cents/KWH);
 - The Energy Service rate of 9.920 cents/KWH approved by the Commission for effect on January 1, 2009 in Order No. 24,924 in Docket No. DE 08-113;
 - The System Benefits Charge of 0.330 cents/KWH approved by the Commission for effect on October 1, 2008 in Order No. 24,903 in Docket No. DE 08-097; and
 - The Electricity Consumption Tax Charge of 0.055 cents/KWH in effect since May 1, 2001.
- ▽▽▽ Proposed rate revenues reflect, for the entire twelve-month period, the Distribution rates contained in Supplement No. 1 to Delivery Service Tariff No. 6 and proposed for effect on July 1, 2009. No changes in other rate components have been reflected in this report.